

**AMP Transmission LLC**  
**Calculation of Transmission Revenue Requirements**  
**AEP Transmission Zone**

Attachment H-32A

Cash-Flow Model

Year Ended 12/31/2025

Actual

Line No. (a)	Cost of Service Item (b)	(Note A) Page, Line, Col. (c)	Notes (d)	Company Total (e)	Allocator (f)	Actual AEP-Area Qualifying Transmission (g)	(e) x (f) Allocated Amount
1	GROSS REVENUE REQUIREMENT (line 54)						\$ 1,457,487
2							
3							
4	REVENUE CREDITS	(Note C)		Total	Allocator		
5	Account No. 454	WP02		\$ -	TP 0.05551	\$ -	
6	Account No. 456	WP02		\$ -	TP 0.05551	\$ -	
7	Revenue Credits Specific to zone	WP02		\$ -	D/A 1.00000	\$ -	
8	Reserved			\$ -	TP 0.05551	\$ -	
9	Transmission Enhancement Credit	WP07		\$ -	TP 0.05551	\$ -	
10	TOTAL REVENUE CREDITS (sum lines 5-9)					\$ -	
11							
12	TRUE-UP ADJUSTMENT WITH INTEREST (Protocols)	(Note D) WP05				\$ (1,485,096)	
13							
14	Adjustments to Net Revenue Requirement (Note G)					\$ -	
15	Interest on Adjustments (Note H)					\$ -	
16	Total Adjustment (line 14 + line 15)					\$ -	
17	<b>NET REVENUE REQUIREMENTS</b>					<b>\$ (27,608.96)</b>	
17a	DIVISOR						
17b	1 Coincident Peak (CP) (MW) - AEP						22,318.0 MW
17c	<b>Annual Network Rate (\$/MW/Yr) (Line 17 / Line 17b)</b>						<b>(1.24) /MW/Yr</b>
18							
19	<b>O&amp;M/A&amp;G, DEBT SERVICE &amp; OTHER TAXES</b>						
20							
21	Transmission O&M allocable to zone	321.112.b and WP09	WP09	\$ 1,686,077	TP 5.551%	\$ 93,595	
22	Transmission O&M Specific to zone (Note M)	AEP	WP09	\$ 162,613	D/A 100.000%	\$ 162,613	
23	Less Account 565	321.96.b	Form 1	\$ -	TP 5.551%	\$ -	
24	Less: Account 561.2 Load Dispatch - Monitor and Operate Tran	321.86.b	Form 1	\$ -	TP 5.551%	\$ -	
25	A&G allocable to zone (Note M)	323.197.b and WP09	WP09	\$ 3,284,598	W&S 5.551%	\$ 182,329	
26	A&G Specific to zone (Note M)		WP09	\$ 87,215	D/A 100.000%	\$ 87,215	
27	Other Amortizations - ATSI (Note N)		WP03	\$ -	D/A 100.000%	\$ -	
28	Other Amortizations - AEP Zone (Note N)		WP03	\$ -			
29	Other Amortizations - All zones		WP03	\$ -	D/A		
30	Amortization of Start-Up Costs to zone (Note N)		WP03	\$ -	D/A 100.000%	\$ -	
31	TOTAL O&M (sum lines 21, 22, 25-30, less lines 23 and 24)			\$ 5,220,504		\$ 525,752	
32							
33	DEBT SERVICE						
34	Debt Service (Note L)		WP06	\$ 9,390,908	TP 5.551%	\$ 521,292	
35	Amortization of premium or discount (Note E)			\$ -	TP 5.551%	\$ -	
36	TOTAL DEBT SERVICE (Sum lines 34 and 35)			\$ 9,390,908		\$ 521,292	
37	Interest for Working Capital needs		WP06b	\$ -	TP 5.551%	\$ -	
38							
39	TAXES OTHER THAN INCOME TAXES (Note F)						
40	LABOR RELATED						
41	Payroll	263.i	Form 1	\$ -	W&S 5.551%	\$ -	
42	Highway and vehicle	263.i	Form 1	\$ -	W&S 5.551%	\$ -	
43	PLANT RELATED	263.i					
44	Property specific to zone (Note M)	AEP	WP09	\$ 201,600	D/A 100.000%	\$ 201,600	
45	Property allocable to zone (Note M)	263.i and WP09	WP09	\$ 5,890	TP 5.551%	\$ 327	
46	Other	263.i	Form 1	\$ -	D/A 100.000%	\$ -	
47	State Franchise Tax	263.i	Form 1	\$ -	D/A 100.000%	\$ -	
48	TOTAL OTHER TAXES (sum lines 41 through 47)			\$ 207,490		\$ 201,927	
49							
50	Subtotal (lines 31 + 36 + 37 + 48)			\$ 14,818,901		\$ 1,248,970	
51		Margin factor					
52	MARGIN REQUIREMENT (Note I) (WP10)	40% of Debt Service	40.0%	\$ 3,756,363	D/A 5.551%	\$ 208,517	
53							
54	REV. REQUIREMENT (sum lines 50 and 52)			\$ 18,575,264		\$ 1,457,487	
55							
56	GROSS PLANT IN SERVICE						
57	Production			\$ -	NA		
58	Transmission (Note B)	207.58.g	WP01/04	\$ 68,639,759	D/A 100.000%	\$ 68,639,759	
59	Distribution			\$ -	N/A	\$ -	
60	General & Intangible	205.5.g & 207.99.g	WP01	\$ -	W&S 5.551%	\$ -	
61	Reserved			\$ -	TP 5.551%	\$ -	
62	Other			\$ -	TP 5.551%	\$ -	
63	TOTAL GROSS PLANT (sum lines 57 - 62)			\$ 68,639,759		\$ 68,639,759	
64							
65	TRANSMISSION PLANT % INCLUDED IN PJM COST OF SERVICE						
66							
67	Total transmission plant		WP04			\$ 62,809,051	
68	Less Non-Qualifying Transmission Plant		WP04			\$ 59,322,505	
69	Less transmission plant included in OATT Ancillary Services		WP04			\$ -	
70	Total Qualifying Transmission Plant in Service (line 67 - 68 - 69)					\$ 3,486,546	
71							
72	Percentage of PJM Qualifying transmission plant included in Cost of Service (line 70 / line 67)				TP=	5.55%	

AMP Transmission LLC  
Calculation of Transmission Revenue Requirements  
AEP Transmission Zone

Attachment H-32A

Cash-Flow Model

Year Ended 12/31/2025

Actual

Line No.	Cost of Service Item	(Note A)	Notes	Company Total	Allocator	Actual
		Page, Line, Col.				AEP-Area Qualifying Transmission
(a)	(b)	(c)	(d)	(e)	(f)	(g)
						(e) x (f) Allocated Amount
73	TRANSMISSION EXPENSES					
74						
75						
76	Total transmission expenses (line 21+22 Column e)					1,848,690
77	Less transmission expenses included in OATT Ancillary Services (Note J)					0
78	Included transmission expenses (line 76 less line 77)					1,848,690
79						
80	Percentage of transmission expenses after adjustment (line 78 divided by line 76)					1.00000
81	Percentage of transmission plant included in ISO Rates (line 72)					TP 0.05551
82	Percentage of transmission expenses included in ISO Rates (line 80 times line 81)					TE= 0.05551
83						
84						
85	WAGES & SALARY ALLOCATOR (W&S) (Note K)					
86	Production			\$ -	0.00%	\$ -
87	Transmission (WP04)			\$ 1	5.55%	\$ 0
88	Distribution			\$ -	0.00%	\$ -
89	Other			\$ -	0.00%	\$ -
90	Total (sum lines 86-89)			\$ 1		\$ 0 =
91						W&S Allocator (\$ / Allocation) 5.5510% = WS
92						
93						
94	Rate Formula Template					
95	Utilizing Informational FERC Form 1 Data					
96						
97						
98						
99	General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)					
100	References to data from Informational FERC Form 1 are indicated as: #.y.x (page, line, column)					
101						
102	Notes					
103	A AMPT will maintain and post with informational filings an Informational FERC Form 1.					
104	B Beginning/End year balances will match Form 1. 13-Month average balances shown on WP-01. Qualifying zonal transmission investment shown on WP04. Excluding any Transmission AROs					
105	C The revenues credited on page 1 lines 5-9 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. They do not include revenues associated with FERC annual charges, gross receipts taxes, ancillary services, facilities not included in this template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template.					
106						
107						
108						
109	D The True-Up adjustment is the difference between (1) the revenues received for the 12-Month period and (2) the ATRR for that 12-Month period after it is known, with interest Over Recoveries are entered as negative to reduce the net revenue. Under recoveries are entered as Positive to increase the net revenue.					
110						
111	E Includes amounts recorded to accounts 428 and 429.					
112	F Includes only FICA, unemployment, highway, property, gross receipts, PILOT, and other assessments charged in the current year. Taxes related to income are excluded.					
113	Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.					
114	G Adjustments required pursuant to Section 6 of the AMPT Protocols. Refunds shall be entered as a negative number to reduce the net revenue requirement.					
115	Surcharges shall be entered as a positive number to increase the net revenue requirement.					
116	H Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest on surcharge shall be entered as a positive number to increase the net revenue requirement.					
117						
118	I Margin Factor equals .40 or 40% of debt service. Margin Requirement is the dollar amount that results from applying the Margin Factor to annual debt service.					
119	The Margin Factor can only be changed by Order of the Commission					
120	J Removes dollar amount of transmission expenses included in the OATT ancillary services rates, including all of Account No. 561.1, 561.2, 561.3 and 561.BA.					
121						
122	K AMPT will have no wages and salaries. However, all A&G expense incurred by AMPT will be 100% related to AMPT Transmission					
123	L PTRR debt service projections for zone are shown on WP06. Actual ATRR debt service (for True-up template) will be from AMPT accounting records					
124	With respect to purchased assets, principal and interest payments related to borrowings in excess of the seller's net book value will not be included in the PTRR or ATRR debt service.					
125	M O&M and A&G and Property Other Taxes values taken from the column in WP09 that corresponds to the zone					
126						
127	N Includes amortization of pre-commercial Start-Up costs booked in account 182.3, approved by the Commission and amortized through Account 566.					

## AMP Transmission LLC

## Gross Plant in Service - 13 Month Average Balances

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Actual

Attachment H-32A - WP01 - Plant

Line	No.	Month	Year	Production	Transmission	Distribution	General	Intangible	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
			[A]	205.46.g	207.58.g	207.75.g	207.99.g	205.5.g	
1	December	2024			56,879,705		-	-	56,879,705
2	January	2025			56,879,705		-	-	56,879,705
3	February	2025			56,879,705		-	-	56,879,705
4	March	2025			61,623,282		-	-	61,623,282
5	April	2025			61,623,283		-	-	61,623,283
6	May	2025			61,623,283		-	-	61,623,283
7	June	2025			61,623,283		-	-	61,623,283
8	July	2025			62,009,606		-	-	62,009,606
9	August	2025			62,009,606		-	-	62,009,606
10	September	2025			87,791,354		-	-	87,791,354
11	October	2025			87,791,354		-	-	87,791,354
12	November	2025			87,791,354		-	-	87,791,354
13	December	2025			87,791,353		-	-	87,791,353
14									
15	13-month Average			-	68,639,759	-	-	-	68,639,759
16									
17									

## Asset Retirement Cost for Transmission Plant

				Transmission	Total Tras w/AROs
			[A]	207.57.g	
22	December	2024		5,462,361	62,342,066
23	January	2025		5,462,361	62,342,066
24	February	2025		5,462,361	62,342,066
25	March	2025		5,462,361	67,085,644
26	April	2025		5,462,361	67,085,644
27	May	2025		5,316,234	66,939,517
28	June	2025		5,316,234	66,939,517
29	July	2025		5,316,234	67,325,840
30	August	2025		5,573,228	67,582,833
31	September	2025		5,573,228	93,364,581
32	October	2025		5,573,228	93,364,581
33	November	2025		5,573,228	93,364,581
34	December	2025		5,573,228	93,364,581
35					
36	13-month Average			5,471,280	

Notes:

[A] Reference for December balances as would be reported in FERC Form 1.

## AMP Transmission LLC

## Revenue Credits Workpaper

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## H-32A-WP02 - Revenue Credits

Add Lines if needed

Line				
No.	<u>REVENUE CREDITS</u>	<u>Amount</u>	<u>Description of Revenue Credits</u>	
(a)	(b)	(c)	(d)	
	<b><u>ADD LINES AS NEEDED FOR ADDITIONAL REVENUE CREDITS</u></b>			
1	Account No. 454	\$	-	
2	Account No. 454 Revenue Credits specific to zone			
3	Account No. 454 Revenue Credits allocable to all zones	\$	-	
4				
5				
6				
7	Account No. 456			
8	Account No. 456 Revenue Credits specific to zone			
9	Account No. 456 Revenue Credits allocable to all zones			
10				
11				
12	Other Revenue Credits specific to zone	\$	-	PTP/Through and Out Revenues in AEP zone - Actual
13				
14				
15				



Other Amortizations - AEP

	Total	term	Yearly Amortization	Page 6 of 18
Post Startup - Dayton Allocation	\$ -	Deferred	\$ -	
Post Startup - Duke Allocation	\$ -	Deferred	\$ -	
List other AEP Amortizations here	\$ -	0	\$ -	Add lines as needed
List other AEP Amortizations here	\$ -	0	\$ -	
List other AEP Amortizations here	\$ -	0	\$ -	
List other AEP Amortizations here	\$ -	0	\$ -	
Total AEP nonal Amortizations	\$ -		\$ -	
	\$ -			

## AMP Transmission LLC

## Zonal Investment Workpaper

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Add Zones if necessary. Add lines for more project investment

Line No.

1	<b><u>AMPT Transmission Investment - Gross Plant</u></b>				
2	(a)	(b)	(c)	(d)	(e)
3					AMPT
4		<u>ATSI</u>	<u>AEP</u>	<u>Dayton</u>	<u>Total</u>
5					
6	Project 1	\$ 6,516,029	\$ -	\$ -	\$ 6,516,029
6a	Project 2	\$ 469,339	\$ -	\$ -	\$ 469,339
6b	Project 3	\$ 2,181,489	\$ -	\$ -	\$ 2,181,489
6c	Project 4	\$ 2,522,377	\$ -	\$ -	\$ 2,522,377
6d	Project 5	\$ -	\$ -	\$ -	\$ -
6e	Project 6	\$ 2,113,342	\$ -	\$ -	\$ 2,113,342
6f	Project 7	\$ -	\$ 1,136,135	\$ -	\$ 1,136,135
6g	Project 8	\$ -	\$ -	\$ -	\$ -
6h	Project 9	\$ 1,758,624	\$ -	\$ -	\$ 1,758,624
6i	Project 10	\$ 10,219,430	\$ -	\$ -	\$ 10,219,430
6j	Project 11	\$ -	\$ 2,350,411	\$ -	\$ 2,350,411
6k	Project 12	\$ -	\$ -	\$ 5,830,708	\$ 5,830,708
6l	Project 13	\$ -	\$ -	\$ 1,186,762	\$ 1,186,762
6m	Project 14	\$ -	\$ -	\$ 427,769	\$ 427,769
6n	Project 15	\$ 19,528,208	\$ -	\$ -	\$ 19,528,208
6o	Project 16	\$ 135,973	\$ -	\$ -	\$ 135,973
6p	Project 17	\$ 503,109	\$ -	\$ -	\$ 503,109
6p	Project 18	\$ 3,648,906	\$ -	\$ -	\$ 3,648,906
6p	Project 19	\$ 178,303	\$ -	\$ -	\$ 178,303
6p	Project 20	\$ 7,932,846	\$ -	\$ -	\$ 7,932,846
6q	Subtotal	\$ 57,707,974	\$ 3,486,546	\$ 7,445,239	\$ 68,639,759
7	<b><u>Non-Qualifying</u></b>				
7a	ATSI Zone	\$ -	\$ -	\$ -	
7b	AEP Zone	\$ -	\$ -	\$ -	\$ -
7c	Dayton Zone	\$ -	\$ -	\$ 5,830,708	\$ 5,830,708
7d	Other Non-Qualifying Facilities	\$ -	\$ -	\$ -	\$ -
7e	Other Non-Qualifying Facilities	\$ -	\$ -	\$ -	\$ -
8	Total Qualifying	\$ 57,707,974	\$ 3,486,546	\$ 1,614,531	\$ 62,809,051
9					
10	Zonal Allocation	100.00%	100.00%	100.00%	
11					
12	Allocated To Zone	\$ 57,707,974	\$ 3,486,546	\$ 1,614,531	\$ 62,809,051
13					
14					
15	<b><u>Transmission Plant recovered in Ancillary Services</u></b>				
16					
17					
18					AMPT
19		<u>ATSI</u>	<u>AEP</u>	<u>Other Zone</u>	<u>Total</u>
20					
21	Amount	\$ -	\$ -	\$ -	\$ -
22					
23	Zonal Allocation	0%	0%	0%	
24					
25	Allocated To Zone	\$ -	\$ -	\$ -	\$ -
26					
27					
28	<b><u>Wages and Salaries Proxy - Gross Plant in Each Zone</u></b>				
29					
30	Line 12 (b, c, or d) divided by Line 12 (e)	91.9%	5.6%	2.6%	

# AMP Transmission LLC

True-Up and Adjustments Worksheet

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## AMPT True-up with Interest - based on Protocols

NITS Revenues received by PJM for the Year (Note 2)		Actual Revenue Requirement For Year (ATRR)		True-up Adjustment - (Over)/Under Recovery
\$ 2,733,657	-	\$ 1,457,487	=	\$ (1,276,170)

		Over (Under) Recovery Plus Interest	Average Monthly Interest Rate	Months	Calculated Interest	Amortization	Surcharge (Refund) Owed
Interest Rate on Amount of Refunds or Surcharges (Note 1)			0.6217%				
As an example, an over or under collection will be recovered prorata over 2019, held for 2020 and returned prorata over 2021							
<b>Calculation of Interest</b>				<b>Monthly</b>			
January	2025	(106,347)	0.6217%	12	7,934		114,281
February	2025	(106,347)	0.6217%	11	7,272		113,620
March	2025	(106,347)	0.6217%	10	6,611		112,959
April	2025	(106,347)	0.6217%	9	5,950		112,298
May	2025	(106,347)	0.6217%	8	5,289		111,636
June	2025	(106,347)	0.6217%	7	4,628		110,975
July	2025	(106,347)	0.6217%	6	3,967		110,314
August	2025	(106,347)	0.6217%	5	3,306		109,653
September	2025	(106,347)	0.6217%	4	2,645		108,992
October	2025	(106,347)	0.6217%	3	1,983		108,331
November	2025	(106,347)	0.6217%	2	1,322		107,670
December	2025	(106,347)	0.6217%	1	661		107,009
					51,568		1,327,738
				<b>Annual</b>			
January through December	Year 2026	1,327,738	0.6217%	12	99,049		1,426,787

<b>Over (Under) Recovery Plus Interest Amortized and Recovered Over 12 Months</b>				<b>Monthly</b>			
January	2027	(1,426,787)	0.6217%		8,870	(123,758)	1,311,899
February	2027	(1,311,899)	0.6217%		8,156	(123,758)	1,196,296
March	2027	(1,196,296)	0.6217%		7,437	(123,758)	1,079,975
April	2027	(1,079,975)	0.6217%		6,714	(123,758)	962,931
May	2027	(962,931)	0.6217%		5,986	(123,758)	845,159
June	2027	(845,159)	0.6217%		5,254	(123,758)	726,656
July	2027	(726,656)	0.6217%		4,517	(123,758)	607,415
August	2027	(607,415)	0.6217%		3,776	(123,758)	487,433
September	2027	(487,433)	0.6217%		3,030	(123,758)	366,705
October	2027	(366,705)	0.6217%		2,280	(123,758)	245,227
November	2027	(245,227)	0.6217%		1,524	(123,758)	122,993
December	2027	(122,993)	0.6217%		765	(123,758)	0
					58,309		

True-Up with Interest	\$ (1,485,096)
Less Over (Under) Recovery	\$ 1,276,170
Total Interest	\$ (208,926)

Note 1:

Interest Rate on Amount of Refunds or Surcharges is the monthly average interest rate calculated in accordance with section 2(c) of the AMPT Formula Rate Protocols.

Note 2:

Exclude any true-up amount included in the PTRR for the year being true-up



Actual 2025

### Debt Service Payments - Year End 12/31/2025

Rate Year	Total Projected	Actual Debt Service
2026		\$ 9,390,908

For ATRR and True-up, AMPT will record actual P&I in the year and those P&I entries will be populated in H-32A, page 1, line 36

Add Additional Project Columns as needed

### AMPT Projects

[illegible]



Total	
Actual	
\$	-
\$	-
\$	-
\$	-
\$	9,376,644
\$	-
\$	-
\$	-

## Debt Service Workpaper - Annual

**Attachment H-32A - WP06 - Debt Service**

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### Debt Service Payments - Year End 12/31/2025

1197531.67

GF = "Grid Force"

Add Additional "Other" Columns as needed

[illegible]

AMP Transmission LLC  
Debt Service Workpaper - Monthly

Debt Service Payments - Year End12/31/2025

This tab is to accommodate projects that may go in service or close mid-year in any particular month

Add Additional Project Columns and lines as needed

AMPT Projects		Total Projects	Project #1	Project #2	Project #3	Project #4	Project #5	Project #6	Project #7	Project #8	Project #9	Project #10	Project #11	Project #12	Project #13	Project #14	Project #15	Project #16	Project #17	Project #18	Project #19	Project #20
From Debt Sch (by project)	Total Debt Service Over Loan Term		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Debt Service Schedule (Monthly)	Year	Month																				
	2025	1/1/2025	635,787	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	2025	2/1/2025	635,787	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	2025	3/1/2025	692,094	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	2025	4/1/2025	692,094	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	2025	5/1/2025	692,094	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	2025	6/1/2025	692,094	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	2025	7/1/2025	692,094	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	2025	8/1/2025	692,094	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	2025	9/1/2025	692,094	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	2025	10/1/2025	1,283,198	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	2025	11/1/2025	988,605	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	2025	12/1/2025	988,605	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Debt Service Payments - Year End12/31/2025

Add Additional "Other" Columns and lines as needed

Other AMPT Capitalized Equipment													
		Total Projects	Project #1	Project #2	Project #3	Project #4	Project #5	Project #6	Project #7	Project #8	Project #9	Project #10	
From Debt Sch (by project)	Total Debt Service Over Loan Term		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Debt Service Schedule (Monthly)													
Year	Month												
2025	1/1/2025	\$1,191	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2025	2/1/2025	\$1,191	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2025	3/1/2025	\$1,191	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2025	4/1/2025	\$1,191	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2025	5/1/2025	\$1,191	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2025	6/1/2025	\$1,191	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2025	7/1/2025	\$1,191	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2025	8/1/2025	\$1,191	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2025	9/1/2025	\$1,191	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2025	10/1/2025	\$1,186	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2025	11/1/2025	\$1,181	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2025	12/1/2025	\$1,181	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	

**AMP Transmission LLC**  
Zonal Investment Workpaper

Line No. (a)	Components - Description (b)	Amounts (c)
1	AMPT Working Capital Loan from AMP	\$ - YE 12/31/25 balance of loan
2		
3	Prime Rate	Various for actual 2025, interest rates were various through the years as draws happened and the prime rate changed
4		
5	Interest on Working Capital Loan <sup>1</sup>	\$ - The ML debt schedules for 2025 show no working capital interest payments.
6		
7		
8	For ATRR and True-up, AMPT will record actual interest expense	
9		
10	Note 1: to Attachment H-32A, page 1, line 37	
11		
12	For ATRR and True-up, interest will be per books	
13	For PTRR, use most recent available Prime Rate when projections are done	

**AMP Transmission LLC****Transmission Enhancement Credit (Schedule 12 Projects)**

To be completed in conjunction with Attachment H-32A

Line No.	(1)	(2)	(3)	(4)
		<u>Reference</u>	<u>Transmission</u>	<u>Allocator</u>
1	Gross Transmission Plant - Total		\$ 68,639,759	
2	Net Transmission Plant - Total			
3				
4	O&M EXPENSE			
5	Total O&M Allocated to Transmission		\$ 525,752	
6	Annual Allocation Factor for O&M		0.77%	0.77%
7				
8	DEBT SERVICE		\$ 521,292	
9	Annual Allocation Factor for Debt Service		0.76%	0.76%
10				
11	MARGIN REQUIREMENT		\$ 208,517	
12	Annual Allocation Factor for Margin Requirement		0.30%	0.30%
13				
14	TAXES OTHER THAN INCOME TAXES			
15	Total Other Taxes		\$ 201,927	
16	Annual Allocation Factor for Other Taxes		0.29%	0.29%
17				
18	<b>Annual Allocation Factor for Expense and Margin Requirement</b>	<b>Sum of line 6 through 16</b>		<b>2.12%</b>
19				
20				
21	<b>Add lines for projects as needed</b>			

**Transmission Enhancement Credit (Schedule 12 Projects)**

To be completed in conjunction with Attachment H-32A

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Project Name	RTEP Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation Expense	True-up Adjustment	Annual Revenue Requirement with True-up
28				(line 18)	(Col. 3 * Col. 4)	N/A		(Col. 6 * Col. 7)		(WP08-True-up Col. i)	(Sum Col. 5, 8, 9 & 10)
29											
30	1a		\$ -	2.12%	\$ -	N/A	0.00%	\$ -	\$ -	-	\$ -
31	1b		\$ -	2.12%	\$ -	N/A	0.00%	\$ -	\$ -	-	\$ -
32	1c		\$ -	2.12%	\$ -	N/A	0.00%	\$ -	\$ -	-	\$ -
33											
34											
35											
36											
37											

2 Transmission Enhancement Credit for Attachment H-32A Page 1, Line 9

-

**Notes**

A Gross Transmission Plant is that identified on page 2 line 2 of Attachment H-21A.

B Net Transmission Plant is that identified on page 2 line 14 of Attachment H-21A.

C

Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1 above. This value includes subsequent capital investments required to maintain the project in-service.

D Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation.

E Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H-21A page 3 line 12.

AMP Transmission LLC  
Transmission Enhancement Credit (Schedule 12 Projects)

Add more lines as needed

Transmission Enhancement Credit - True-up  
To be completed after WP07 for the True-up Year is updated using actual data

(a)		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Project Name	RTEP Project Number	Actual TEC Revenues	Projected TEC Annual Revenue Requirement	Actual TEC Revenues Allocated to Projects	Actual TEC Annual Revenue Requirement	True-up Adjustment Principal Under/(Over)	Applicable Interest on Under/(Over)	True-up Adjustment with Interest Under/(Over)
				from PTRR	[Col. c, line 1 * (Col. d, line 2x / Col. d, line 3)]	from ATRR	Col. f - Col. e	Col. g * [(line 4a / line 4b) - 1]	Col. g + Col. H
1	[A] Actual PJM TEC Revenues for True-up Year		-						
2a		b		-	-		-	-	-
2b		b		-	-		-	-	-
2c		b		-	-		-	-	-
3	Subtotal			-	-	-			
4a	Revenue Requirement True-up with Interest						-		
4b	Revenue Requirement True-up - Over/Under Recovery						-		

NOTE

[A] Amount included in revenues reported on page 330, column k of FERC Form 1.



**AMP Transmission LLC**  
Transmission O&M, A&G, and Other Taxes Workpaper

Add lines and other zones as needed to increase transparency

**TRANSMISSION O&M, A&G, and OTHER TAXES DETAIL**

Add Lines and Columns to if necessary to increase transparency

Line No. (a)	Item (b)	Form 1 Reference (c)	Amount (d)	Deferred (e)	Description (f)
1	<b>Total Transmission O&amp;M - 2025 Actual</b>	321.112.b	\$ 3,686,009		From Informational AMPT Form 1 - ATRR True-up
2			Zone	Zone	Zone
3	<u>Total Transmission O&amp;M Specific to ATSI zone</u>	<u>Total</u>	<u>Alloc</u>	<u>ATSI</u>	<u>AEP</u>
4	Total Transmission O&M Specific to ATSI zone	\$ 1,729,931	100%	\$ 1,729,931	\$ -
5	Total Transmission O&M Specific to ATSI zone	\$ -	100%	\$ -	\$ -
6	Total Transmission O&M Specific to ATSI zone	\$ -	100%	\$ -	\$ -
7	Total Transmission O&M Specific to ATSI zone	\$ -		\$ -	\$ -
8	Subtotal ATSI Zone - Actual (sums to FERC Form 1 321.112b)	\$ 1,729,931		\$ 1,729,931	\$ -
9				\$ -	\$ -
10	<u>Total Transmission O&amp;M Specific to AEP zone</u>				
11					
12	Total Transmission O&M Specific to AEP zone - Actual	\$ 162,613		\$ -	\$ 162,613
13	Less Transmission Rent Expense recovered in Debt Payment	\$ -		\$ -	\$ -
14	Subtotal AEP Zone - Actual (sums to FERC Form 1 321.112b)	\$ 162,613		\$ -	\$ 162,613
15				\$ -	\$ -
16	<u>Total Transmission O&amp;M Specific to Dayton zone</u>				
17					
18	Total Transmission O&M Specific to Dayton zone - Actual	\$ 107,388		\$ -	\$ -
19	Less O&M for non qualifying transmission	\$ (4,007)		\$ -	\$ -
20	Subtotal Dayton Zone - Actual (sums to FERC Form 1 321.112b)	\$ 103,381		\$ -	\$ 103,381
21				\$ -	\$ -
22	<u>Total Transmission O&amp;M Specific to all zones</u>				
23	Total Transmission O&M Specific to all zones - Actual (sums to FERC Form 1 321.112b)	\$ 1,686,077	5.551%	\$ 1,549,141	\$ 93,595
24	List transmission specific to all zones here - add rows if necessary			\$ -	\$ -
25	List transmission specific to all zones here - add rows if necessary			\$ -	\$ -
26	List transmission specific to all zones here - add rows if necessary			\$ -	\$ -
27	List transmission specific to all zones here - add rows if necessary			\$ -	\$ -
28	List transmission specific to all zones here - add rows if necessary			\$ -	\$ -
29	List transmission specific to all zones here - add rows if necessary	\$ -		\$ -	\$ -
30	<u>Total Transmission O&amp;M Specific to all zones</u>	\$ 1,686,077		\$ 1,549,141	\$ 93,595
31				\$ 43,341	\$ -
32					
33					

Item (b)	Form 1 Reference (c)	Amount (d)	Deferred (e)	Description (f)
<b>A&amp;G Expense - 2025 Actual</b>	323.197.b	\$ 3,728,619		From Informational AMPT Form 1 - ATRR True-up
Total A&G Specific to ATSI zone	Total Alloc	ATSI AEP DAY Other Zone Actual		
Admin & General Expense - Actual sums to Form 1 page 323.197.b	\$ 268,551	\$ 268,551 \$ - \$ - \$ -		A&G - From Form 1
List A&G specific to ATSI zone here - add rows if necessary	\$ -	\$ - \$ - \$ - \$ -		Add description
List A&G specific to ATSI zone here - add rows if necessary	\$ -	\$ - \$ - \$ - \$ -		Add description
Subtotal A&G Specific to ATSI zone	\$ 268,551	\$ 268,551 \$ - \$ - \$ -		sum of A&G specific to ATSI zone
Total A&G Specific to AEP zone				
Admin & General Expense - Actual sums to Form 1 page 323.197.b	\$ 87,215	\$ - \$ 87,215 \$ - \$ -		A&G - From Form 1
List A&G specific to AEP zone here - add rows if necessary	\$ -	\$ - \$ - \$ - \$ -		Add description
List A&G specific to AEP zone here - add rows if necessary	\$ -	\$ - \$ - \$ - \$ -		Add description
Subtotal A&G Specific to AEP zone	\$ 87,215	\$ - \$ 87,215 \$ - \$ -		sum of A&G specific to AEP zone
Total A&G Specific to Dayton zone				
Admin & General Expense - Actual sums to Form 1 page 323.197.b	\$ 88,069	\$ - \$ - \$ 88,069 \$ -		A&G - From Form 1 - Deferred
Less A&G for non qualifying transmission	\$ (68,690)	\$ - \$ - \$ (68,690) \$ -		A&G associated with Tipp City
List A&G specific to Dayton zone here - add rows if necessary	\$ -	\$ - \$ - \$ - \$ -		Add description
Subtotal A&G Specific to Dayton zone	\$ 19,379	\$ - \$ - \$ 19,379 \$ -		sum of A&G specific to Dayton zone
Total A&G Specific to all zones				
Admin & General Expense - Actual sums to Form 1 page 323.197.b	\$ 3,284,784	\$ 3,018,008 \$ 182,339 \$ 84,437 \$ -		A&G - From Form 1
Less FF1, pg 323, In 191, (930.1) General Advertising Expenses	\$ (186)	\$ (171) \$ (10) \$ (5) \$ -		Add description
List A&G specific to Dayton zone here - add rows if necessary	\$ -	\$ - \$ - \$ - \$ -		Add description
List A&G specific to Dayton zone here - add rows if necessary	\$ -	\$ - \$ - \$ - \$ -		Add description
List A&G specific to Dayton zone here - add rows if necessary	\$ -	\$ - \$ - \$ - \$ -		Add description
Total A&G Specific to all zones	\$ 3,284,598	\$ 3,017,838 \$ 182,329 \$ 84,432 \$ -		sum of A&G specific to all zones
FERC Form 1 323.197.b				
<b>Other Taxes - 2025 Actual</b>	263.i 41	\$ 3,386,501		From Informational Form 1 for ATRR True-up, otherwise estimate for PTRR
Other Taxes specific to ATSI Zone	263.i.1-6			
Henry Co. Property Tax- Napoleon Assets	\$ 239,252	\$ 239,252 \$ - \$ - \$ -		Form 1 page 262 - Napoleon Assets property tax
Lorain Co. Prop Tax - Amherst Assets	\$ 1,288,232	\$ 1,288,232 \$ - \$ - \$ -		Form 1 page 262 - Amherst Assets property tax
Medina Co. Prop Tax - Wadsworth Assets	\$ 173,445	\$ 173,445 \$ - \$ - \$ -		Form 1 page 262 - Wadsworth Assets property tax
Stark Co. Prop Tax - Brewster Assets	\$ 117,656	\$ 117,656 \$ - \$ - \$ -		Form 1 page 262 - Brewster Assets property tax
Wood Co. Property Tax. Bowling Green Assets	\$ 653,050	\$ 653,050 \$ - \$ - \$ -		Form 1 page 262 - Bowling Green property tax
Erie Co. Prop Tax - Huron Assets	\$ 141,705	\$ 141,705 \$ - \$ - \$ -		Form 1 page 262 - Huron property tax
Williams Co. Prop Tax - Pioneer Assets	\$ 110,122	\$ 110,122 \$ - \$ - \$ -		Form 1 page 262 - Pioneer Assets property tax
Huron Cty Property Tax Monroeville OH	\$ 3,923	\$ 3,923 \$ - \$ - \$ -		Form 1 page 262 - Pioneer Assets property tax
Niles Cty Property Tax Niles Oh	\$ 11,479	\$ 11,479 \$ - \$ - \$ -		Form 1 page 262 - Pioneer Assets property tax
Other Tax specific to ATSI zone here - add rows if necessary	\$ -	\$ - \$ - \$ - \$ -		
	\$ 2,738,863	\$ 2,738,863 \$ - \$ - \$ -		sum of Other Taxes specific to ATSI zone
Other Taxes specific to AEP Zone				
Wayne Co. Property Tax - Orville Assets	\$ 140,527	\$ - \$ 140,527 \$ - \$ -		Form 1 page 262 - Orville Assets property tax
Henry Co. Property Tax-Deshler Assets	\$ 61,073	\$ - \$ 61,073 \$ - \$ -		Form 1 page 262 - Deshler Assets property tax
Other Tax specific to AEP zone here - add rows if necessary	\$ -	\$ - \$ - \$ - \$ -		Add description
Other Tax specific to AEP zone here - add rows if necessary	\$ -	\$ - \$ - \$ - \$ -		Add description
Other Tax specific to AEP zone here - add rows if necessary	\$ -	\$ - \$ - \$ - \$ -		Add description
	\$ 201,600	\$ - \$ 201,600 \$ - \$ -		sum of Other Taxes specific to AEP zone
Other Taxes Specific to Dayton Zone				
Miami Co. Property Tax - Piqua and Tipp City Assets	\$ 420,602	\$ - \$ - \$ 420,602 \$ -		Form 1 page 262 - Piqua and Tipp City Assets property tax
Less Miami Co. Property Tax for non qualifying transmission	\$ (353,359)	\$ - \$ - \$ (353,359) \$ -		Property Taxes associated with Tipp City
Darke Co. Property Tax - Versialles Asset	\$ 19,547	\$ - \$ - \$ 19,547 \$ -		Add description
Other Tax specific to all zones here - add rows if necessary	\$ -	\$ - \$ - \$ - \$ -		Add description
Other Tax specific to all zones here - add rows if necessary	\$ -	\$ - \$ - \$ - \$ -		Add description
Total Other Taxes Specific to all zones	\$ 86,790	\$ - \$ - \$ 86,790 \$ -		sum of Other Taxes specific to all zones
Other Taxes Specific to all zones				
Other Tax specific to all zones here - add rows if necessary	\$ 5,890	\$ 5,411 \$ 327 \$ 151 \$ -		Add description
Other Tax specific to all zones here - add rows if necessary	\$ -	\$ - \$ - \$ - \$ -		Add description
Other Tax specific to all zones here - add rows if necessary	\$ -	\$ - \$ - \$ - \$ -		Add description
Other Tax specific to all zones here - add rows if necessary	\$ -	\$ - \$ - \$ - \$ -		Add description
Other Tax specific to all zones here - add rows if necessary	\$ -	\$ - \$ - \$ - \$ -		Add description
Total Other Taxes Specific to all zones	\$ 5,890	\$ 5,411 \$ 327 \$ 151 \$ -		sum of Other Taxes specific to all zones

**AMP Transmission LLC****Development of Margin Requirement**

Line No.	Item	12-Month Period=	2025
(a)	(b)		(c)
1	Debt Service Payments <sup>1</sup>		\$9,390,908
2			
3	Less:		
4	Interest on Working Capital Loans (WP06b)		\$ -
5	Premium paid on Debt and included in debt service		\$ -
6	Other Adjustments needed to reflect only Debt Service on Assets		\$ -
7	Add Additional deductions to Debt Service Payments as needed		\$ -
8			
9	Net Debt Service Payments (line 1 - lines 4 thorough 7)		\$ 9,390,908
10	Margin Factor (fixed)		40%
11	Margin Requirement (line 9 x line 10) - To H-32A line		\$ 3,756,363
12			
13	Notes:		
14	1. Excludes any Debt Service related to Acquisition Adjustments if any per WP06		